THIS DRAWING TO BE READ IN CONJUNCTION WITH THE FOLLOWING SA POWER NETWORKS TECHNICAL STANDARDS

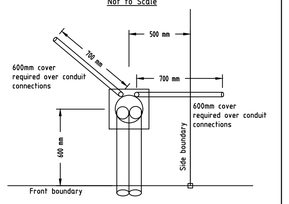
TS-085	Trenching and Conduit Standard for Underground Distribution Cable Networks
TS-099	Distribution and Sub-Transmission CAD Drafting Standards
TS-100	Electrical Design Standard for Underground Distribution Cable Networks
TS-101	Public Lighting - Design and Installation
TS-102	Easement Standard for Distribution Networks
TS-105	Testing for Underground & Overhead Distribution Powerlines up to and including 33kV Networks
TS-107	Overhead Line Design Standard for Transmission & Distribution Systems
TS-108	Technical Standard for Distribution Equipment and Transformer Rooms
TS-109	Earthing of the Distribution Network
NICC-400	Information for an Applicant Undertaking a Contestable Extension
NICC-404	Working in the Vicinity of SA Power Networks Infrastructure - Network Access Permit Process

Visit SA Power Networks web site for the current version of the Technical Standards

FOR CONDUIT BEND DETAIL REFER SA POWER NETWORKS TS-085 TABLE 7 to 9.

STANDARD POSITION OF SERVICE PILLAR

(LV service pillar, fused position)
Not to Scale



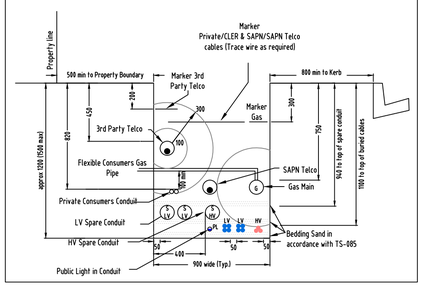
Each service pillar to have a 40mm conduit for the allotment on which it is placed, in addition to a neighbour connection shown. (Refer to E1978)

NOTE:
With approval from the relevant SA Power Networks manager, the developer can request a non-standard service pillar position.

Hundred of Munno Para
in the area named
ANGLE VALE
City Of Playford

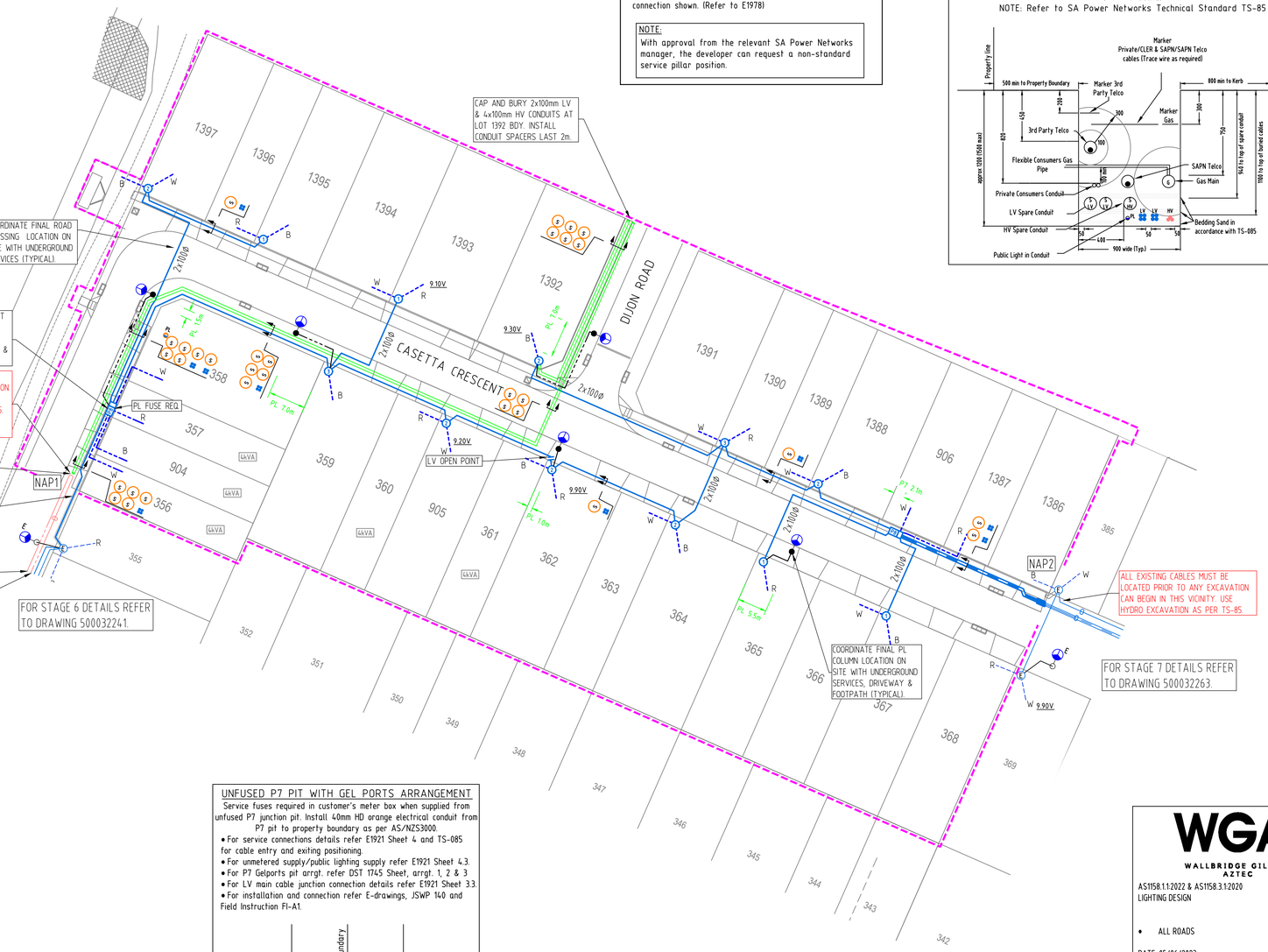
TYPICAL COMMON SERVICE TRENCH CROSS SECTION

(Not to scale)
NOTE: Refer to SA Power Networks Technical Standard TS-85



LEGEND

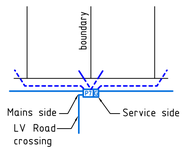
	EXISTING 95mm² 11kV CABLE
	PROPOSED 150mm² LV UBC XLPE CABLE (CKS310)
	EXISTING 150mm² LV CABLE
	PROPOSED PARALLEL 150mm² LV UBC XLPE CABLE (CKS310)
	EXISTING PARALLEL 150mm² LV CABLE
	PROPOSED PUBLIC LIGHTING CABLE 6mm² TWIN & 6mm² EARTH IN 40mm CONDUIT
	EXISTING PUBLIC LIGHTING CABLE
	PROPOSED 40mm HD ORANGE ELECTRICAL CONDUIT & DRAW ROPE FOR CONSUMERS MAIN TO AS/NZS 3000. DEPTH 800mm. REFER TYPICAL CST CROSS SECTION & STANDARD SA POWER NETWORKS SERVICE PIT LOCATION ARRANGEMENT.
	EXISTING CONSUMERS MAIN
	PROPOSED LV UNDERGROUND OPEN POINT
	PROPOSED SPARE CONDUITS
	EXISTING SPARE CONDUITS
	BOUNDARY OF DESIGN AREA
P7	PROPOSED TRAFFICABLE P7 UNFUSED LV JUNCTION PIT WITH GELPORTS. P7 PIT TO BE REINFORCED WITH 200mm CONCRETE SURROUND, N12 BAR TOP AND BOTTOM 480mm DEEP AS PER E1921 SHT 7.3
P8	PROPOSED P8 UNFUSED LV JUNCTION PIT WITH GELPORTS
1	PROPOSED FUSED RADIAL PILLAR.
2	PROPOSED FUSED LOOP PILLAR.
3	PROPOSED FUSED-T/OFF PILLAR.
E	EXISTING SERVICE PILLAR.
	PROPOSED LV CABLE JOINT
	17W STREETLED AEROSCREEN LED, 4000K, BLACK FINISH (EM4022) MOUNTED ON BLACK 6.5m MODERN COLUMN WITH 1.5m DECORATIVE MODERN OUTREACH (WA4017).
E	EXISTING LED LUMINAIRE



UNFUSED P7 PIT WITH GEL PORTS ARRANGEMENT

Service fuses required in customer's meter box when supplied from unfused P7 junction pit. Install 40mm HD orange electrical conduit from P7 pit to property boundary as per AS/NZS3000.

- For service connections details refer E1921 Sheet 4 and TS-085 for cable entry and exiting positioning.
- For unmetered supply/public lighting supply refer E1921 Sheet 4.3.
- For P7 Gelports pit arrgt. refer DST 1745 Sheet, arrgt. 1, 2 & 3
- For LV main cable junction connection details refer E1921 Sheet 3.3.
- For installation and connection refer E-drawings, JSWP 140 and Field Instruction FI-A1.



The pit may be offset to avoid a driveway by aligning the short side of the pit with the shared side boundary of the property. The mains and service side can be on either the left or right to suit the site installation.

NOTE: Ends of consumers mains to be 600mm into lot boundary, extended above ground level and marked with a 'star dropper' and orange marker tape. Final consumer main locations to be coordinated on site with existing and proposed services.

SCALE 0 5 10 15 20 25 METRES 50

PRELIMINARY ISSUE
NOT TO BE USED FOR CONSTRUCTION
15 June 2023

WGA
WALLBRIDGE GILBERT AZTEC
AS1158.1.1:2022 & AS1158.3.1:2020
LIGHTING DESIGN — ROAD CATEGORY
- ALL ROADS — PR5

DATE: 05/06/2023

NAME: L LUKANOV (TechIES)

SCOPE OF WORKS

CONTESTABLE WORKS

Electrical Contractor to:

- Undertake all new work within development.
- Provide completed TS-105 C1 & C2 forms.
- Provide 'As Constructed' drawings within 7 days of submitting certificate of compliance to SA Power Networks Network Management group at no charge.
- Provide documented results proving condition of the existing assets to NPO prior commencing works on any existing infrastructure:
  - megger and phase ID all cables
  - megger all screens and carry out core to screen/earth test for all HV cables
  - contact NPO for direction if any faults discovered.
- Obtain networks access permits for work near live network assets and excavate jointing bays to facilitate works.

NAP1

- Locate all existing underground cables prior to excavation.
- Push 4x150mm² LV cable through existing conduit into existing service pillar lot 355 Casetta Crescent, cap for termination by SA Power Networks.
- Cap & bury 4x100mm HV spare conduits adj existing HV loop.

NAP2

- Locate all existing underground cables prior to excavation.
- Supply & install 2 sets of 4x150mm² LV cable straight joints located adj lot 1386 Casetta Crescent.

Developer Civil Contractor to:

- Comply with requirements of NICC-404, TS105-C1 & C2 when working in the vicinity of the electricity network.
- Undertake civil on request by SA Power Networks.
- Use pre-fabricated conduit spacer systems, finishing 200mm from the end of conduits at the stage boundary. Refer TS-085 for conduit spacer systems requirements.

NON CONTESTABLE WORKS

SA Power Networks to:

- Terminate & connect 4x150mm² LV cable into S/P lot 355 Casetta Crescent.
- SA Power Networks to carry out testing, connection and energising of the development, including public lighting.

NOTES:

1. Developer responsible for trenching in accordance with SA Power Networks trenching & conduit standard TS-085. Construction to be in accordance with SA Power Networks technical standards and SA Power Networks 'E' drawings.
2. Cables to be laid in 1x100mm dia. LD (low duty) orange conduit at all road crossings unless otherwise stated. Road crossing conduits for radial (type1) service pits are to extend to the boundary line of the property and be fully continuous. Other road crossings to extend 900mm beyond kerb.
3. The conduit for a radial low voltage road crossing installation needs to be continuous (fully conduited) as per E1904 Sheet 4, with conduit between pillars installed in such away that it will facilitate quick cable replacement. If this is achieved a spare conduit is not required.
4. Spare conduits for LV cables are to be inserted to approximately 25mm and capped within P7 pits. HV spares are to be diverted around pits, as per TS-085.
5. For NBN Developments, install the CST Road Crossing 90° to the allotment boundary.
6. Cables to have 1000mm minimum cover.
7. Cables through easements to be installed in conduit with spare and marker tape as per TS-085. Cable markers are to be installed in cable easement as per TS-085 Appendix A.
8. Any existing underground services shown on these drawings are indicative only, no claim is made that the existing services shown are accurate or complete. Other services may be present which shall be the contractor's responsibility to locate and depth prior to any construction works. Any cable system and equipment must be treated as energised unless otherwise confirmed by SA Power Networks.
9. Phasing of consumer connections as shown.
10. Public lighting to be all-night burning.
11. Number of allotments - 28 lots = 158kVA total.
12. Number of public lights - 5x17W LED (TFI Tariff).
13. Developer - Lanser Communities.
14. Consulting Engineer - Kellogg Brown & Root Pty Ltd.
15. Surveyor - Alexander Symonds Pty Ltd.
16. Due to the schematic nature of the drawing, the position of equipment shown is indicative only. Actual locations should be verified on site.
17. Retaining walls are required around transformer and switching cubicle easements where the final level changes by more than 300mm in the 2.0m adjacent the easement. The walls are to be built prior to installation of the transformer or switching cubicle and are to be located on the easement. Refer to TS-085, TS-100 and TS-102.
18. All walls, fences, ceilings and floors within 1.2m of the padmount transformer station shall have a 3 hour fire rating as determined by the Building Code of Australia.
19. SA Power Networks is responsible for the connection and energisation of the stage.
20. Contractor to ensure Hydro Vacuum Excavation maximum working pressure is limited to 2000psi as per TS-085. Any proposed excavation methods adjacent SA Power Networks infrastructure should be in accordance with NICC-404. Network Access Permits (NAP) required for works on and/or around SA Power Networks exclusion and/or restricted zones as per NICC-404 section 9.1 - figures 1,2 and 3.
21. Contractor to provide as constructed drawings to SA Power Networks for approval prior to practical completion. Changes can be made by design consultant for hourly rate charge or AutoCAD format drawings can be purchased from consultant for revision by contractor.
22. Construction by -
'As Constructed' details provided by -
WGA is not responsible for the accuracy of the 'As Constructed' details provided.

ADMD TABLE		
	Total	Lot Numbers
4kVA	5	356, 904, 357, 360 & 361
6kVA	22	All Other.

EDGE OF COMMON SERVICE TRENCH (from boundary line)	1.0m
PUBLIC LIGHTING ALIGNMENT (from back of kerb)	1.0m

DESIGN INFORMATION

Termite resistant cable:	YES
Earthing:	CMEN
The Design ADMD / lot:	6kVA

NOTE:
Any changes to be made on site to the location of the common service trench, and/or electrical & street lighting equipment must first be verified by the electrical designer and the project manager/engineering consultant. Any changes to work within proposed SA Power Networks easements must also be verified by the project surveyor.

WGA
WALLBRIDGE GILBERT AZTEC
60 Wyatt Street, Adelaide
South Australia 5000
Telephone 08 8223 7433
Email adelaide@wga.com.au
WGA Project No. WGA169172

SURVEYORS NAME:	Alexander Symonds
SURVEY DATE:	
CO-ORDINATE DATUM	
ZONE: MGA-54-GDA94	
GROUND SCALE:	
HORIZ:	
VERT:	
MAP REF:	6628-19-b
GRID REF:	284981 E 6163059 N
	284462 E 6152782 N

NBFRA NON BUSHFIRE RISK AREA

FEEDER NO: EL-17
FEEDER NAME: CURTIS RD 11kV
SUBSTATION NO: SSD-273
SUB NAME: ANGLE VALE
ASSET OWNER: SA POWER NETWORKS

PROJECT DEFINITION	NOTIFICATION TYPE	PROJECT TYPE
NC-0XXXXX	CN	RD

PRELIMINARY

REV	DETAILS OF REVISION	RVD	CKD	INSP	APD	DATE
A	PRELIMINARY ISSUE - FOR COORDINATION ONLY	WGA	LL			15.06.23

DRAWN	L LUKANOV	02-05-23
CHECKED	L LUKANOV	02-05-23
INSPECTED		
APPROVED	S KHAN ELIZABETH 0488 743 421	

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08 8404 5667
(9:00am - 5:00pm Monday to Friday)

ABN: 13 332 330 749

SA Power Networks

MIRAVALE NOTO - STAGE 12
UNDERGROUND RESIDENTIAL DEVELOPMENT
DEV. No. 292/D068/17

SCALE	SHEET	SHEET 1 OF 1	REV
1:500	A1	500039608	A